

Lavaca-Navidad River Authority

Minutes of November 19, 2025

Board Meeting

A meeting of the Lavaca-Navidad River Authority Board of Directors was held on Wednesday, November 19, 2025, at 7:30 a.m. in the Board Meeting Room of the Lavaca Navidad River Authority Office Complex, 4631 FM 3131, located approximately seven (7) miles east of Edna, Jackson County, Texas, and was also available through video teleconference. Board members present were President Adelman, Vice President Johs, Secretary-Treasurer Jennifer Storz and Directors Aimone, Churan, Kucera, Steffek and Taylor. Also present was LNRA Staff: Brzozowski, Hartl, Martin, Stuhrenberg, Terry, Sklar, and Crenshaw; Emily Rogers of Bickerstaff Heath Delgado Acosta LLP; Michael Reedy and Jason Ward of Freese and Nichols; Michael Brooks of the Edna Herald; and Shana Elliot of KCS Public Relations. Staff members from the City of Corpus Christi present were Peter Zanoni, City Manager; Nick Winkelmann, Interim Chief Operating Officer; and Esteban Ramos, Water Resource Manager.

President Adelman called the meeting to order.

Public Comments

There were no public comments.

General Manager's Report

- Update on Oil and Gas Pipeline Easement and Right-of-Way Agreement between LNRA and Thunderdome Pipeline, LLC
- Update on BLM Oil and Gas Lease and Surface Use Agreement with Kaler Energy Corp
- Update on Spooktacular Trail and Carnival
- Update on Texana Chili Spill Week
- Wounded War Hero Hunt
- RSM Fiscal Year 2025 Audit in Progress
- Enabling Act Codification
- Thanksgiving Holidays – November 26-28, 2025
- Receive update from City of Corpus Christi City Manager on issues faced by the City.

Consent Agenda

President Adelman called for questions or comments to the Consent Agenda items as follows:

1. Consider approval of Board meeting minutes of October 15, 2025, and act as necessary.
2. Consider acceptance of October 2025 financial statements and act as necessary.
3. Consider approval of invoices for payment and act as necessary.
4. Consider approval of proposed budget amendment(s) and act as necessary.

Director Churan moved to approve the Consent Agenda items 1-4 as presented. Director Steffek seconded the motion. Motion carried.

Regular Agenda

Proposed Expenditure for Additional Server and Five (5) Year License for Virtual Environment

Sklar briefed the Board as follows:

LNRA servers require annual licensing to support a virtual environment for our machines. Historically this subscription was to VMware.

Most recently there was a disruption with the VMware licensing due to the Broadcom acquisition.

Broadcom is exiting the small to mid-market segment and the solution offered to maintain the virtual environment is expensive and non-strategic.

After evaluating options, HPE VME, a solution for virtual environments developed by Hewlett Packard Enterprise is recommended.

The VME license conversion requires the purchase of an additional server to create redundancy as well as a five (5) year licensing for this virtual environment.

Total costs to purchase, install, and integrate the additional server into our existing environment as well as costs to secure five (5) year licensing is approximately \$40,000.

The Board was presented with a copy of the proposal from DataVox for their review.

Director Storz moved to approve the proposed expenditure for an additional server and five (5) year licensing for a virtual environment as presented. Director Aimone seconded the motion. Motion carried.

Proposed Reserve Contingency Fund Expenditures

Brzozowski briefed the Board on the proposed reserve contingency fund expenditures as follows:

Community Education Complex

Generac 26kW Propane Back Up Generator for the CEC \$16,500.00

This will provide emergency power to the building during outages in efforts to maintain the HVAC system for the animals as well as equipment associated with the aquariums and animal exhibits.

Vehicle and Equipment Replacement

BRC Gate Access Upgrades \$ 5,000.00

Replacement of aging gate-access infrastructure with Ubiquity UniFi system.

Professional Services

Microsoft Assessment \$11,000.00

This assessment is crucial for our centralized management project as it will evaluate our Office 365 tenant and on-premises domains against Microsoft best practices, identify misconfigurations and security gaps and provide recommendations for improvements.

Director Taylor moved to approve the proposed reserve contingency fund expenditures as presented. Director Johs seconded the motion. Motion carried.

Proposed East Delivery Operating Budget Expenditure

Brzowski briefed the Board on the proposed East Delivery Operating budget expenditure for elevated section spot treatment of the 36” pipeline.

Bids were solicited for the recoating project on the elevated sections of the 36” pipeline and were received as follows:

Company	Amount
Palacios Marine Industrial	\$90,593.00
Coastal Mechanical Group	\$32,500.00
Neumann Welding Inc.	No Bid

Director Johs moved to approve the proposed East Delivery Operating Budget expenditure for elevated section spot treatment of the 36” pipeline as presented. Director Steffek seconded the motion. Motion carried.

Final Draft Interlocal Agreement between LNRA and the City of Corpus Christi for the Expansion of LNRA’s West Delivery System Pump Station

The Board was presented with a copy of the latest Draft Interlocal Agreement between LNRA and the City of Corpus Christi.

Brzowski informed the Board the changes made allow for inclusion of the City in the approval process for the engineering consultant’s scope of work and fee proposal, and the contractor’s construction cost proposal, once the project is bid. The agreement also authorizes LNRA to purchase the long lead time items planned for and included in LNRA’s 2026 West Delivery System Operating Budget.

Director Steffek moved to approve the final Draft Interlocal Agreement between LNRA and the City of Corpus Christi for the expansion of LNRA’s West Delivery System Pump Station. Director Storz seconded the motion. Motion carried.

Freese and Nichols Task Authorization – Design, Bid, and Construction Phase Services for the West Delivery System Pump Station Expansion

Brzowski briefed the Board as follows:

The scope of work provided by FNI is appropriate to LNRA's plan to expand the West Delivery System Pump Station. The associated fees for design, bidding and construction phase services were negotiated and lowered to meet budget constraints, but still affords the engineer ample flexibility to support LNRA through each project phase.

The Board was presented with a copy of the FNI Task Authorization in the amount of \$692,000 for their review.

Director Taylor moved to approve the Freese and Nichols Task Authorization for design, bid, and construction phase services for the West Delivery Pump Station Expansion. Director Churan seconded the motion. Motion carried.

Briefing / Update on the Dam Safety Remediation Project

Brzozowski briefed the Board as follows:

LNRA and FNI held a pre-construction meeting November 4th at LNRA's office. Zachary Construction, LNRA, TxDOT and FNI attended. The construction contract with Zachary Construction was signed and a Notice-to-Proceed was issued that same day.

A first issue is approval of the contractors traffic control plan and the shutting down and rerouting of traffic off and around FM 3131. As of our meeting date, the contractor is expecting the actual closure to occur mid-December.

The deep one-pass trenching operation is expected to begin the second week of January.

During the pre-construction meeting, it was disclosed that the trenching operation is expected to progress faster than had been explained beforehand, with forward progression rates being near 40 - 60 feet per day. This being the case, the initial 500-feet, what has been described as the critical area, should be completed within 10 - 15 days. With this in-mind, the trenching contractor has agreed to arrange his work such that the initial 500-feet will be constructed without a break.

Before the meeting, LNRA and FNI engaged in a conversation concerning risk. While every operation around an earthen dam structure has a certain level of risk, penetrating the core of the dam carries a higher risk, and while we are all confident in the chosen repair method, we are all cognizant of the risk and implications of failure. Along this line of thought, continual monitoring of the dam's instrumentation, visual inspection of the surrounding areas and identifying a change in condition is paramount. Along this line of thought, we have made available LNRA's stockpile of large rip rap rock that might be used in an emergency.

As a safety precaution for those who might be boating downstream of the dam, LNRA has placed signage at the boat launch at FM 616 and in Point Comfort, advising the public of change conditions. To support this message, users can opt-in to receive warnings and updates on conditions at Lake Texana.

Also, a safety measure, we recently completed an update of LNRA's Emergency Action Plan (EAP) for the Dam and Spillway operations and are awaiting final approval by TCEQ.

Briefing/Update on Proposed Recreation Development Using LNRA Property and Strategies for Possible Purchase of Real Property

Briefing/Update on the Lake Texana Yield Enhancement Project Status and Potential Litigation Strategies

Open Session Ended at 8:38 a.m.

President Adelman declared the Board to convene in Executive Session as authorized by Texas Government Code, Chapter 551.071 Consultation with Attorney and Chapter 551.072 Deliberations about Real Property at 8:38 a.m.

Executive Session ended at 9:34 a.m. and President Adelman declared the Board to be in Open Session.

Director Taylor moved to authorize the General Manager to obtain surveys and appraisals for the real property to support the recreation development. Kucera seconded the motion. Motion carried.

Public Comments

There were no public comments.

The Board meeting adjourned at 9:37 a.m.

Jerry L. Adelman
President

Jennifer Storz
Secretary-Treasurer